



January 15, 2020

Rhode Island Public Utilities Commission  
Attn: Luly E. Massaro, Commission Clerk  
89 Jefferson Blvd  
Warwick, RI 02888

RE: Renewable Energy Resources Eligibility Form and Appendices for TES Anchor Solar 23, LLC

Please find enclosed an original and one original and three copies of the Renewable Energy Resources Eligibility Form and Appendix B TES Anchor Solar 23, LLC.

Should you need anything further, please do not hesitate to contact me directly. Thank you for your assistance herein.

Cynthia Peterson  
Duke Energy Renewables  
Sr Document Control Assistant  
550 South Caldwell Street, Suite 925  
Charlotte, NC 28202  
P: 704-382-7590  
F: 980-373-9568  
[cynthia.peterson@duke-energy.com](mailto:cynthia.peterson@duke-energy.com)

## SECTION I: Identification Information

- 1.1 Name of Generation Unit (sufficient for full and unique identification):  
Anchor Solar
- 1.2 Type of Certification being requested (check one):  
☒ Standard Certification      ☐ Prospective Certification (Declaratory Judgment)
- 1.3 This Application includes: (Check all that apply)<sup>1</sup>
- ☐ APPENDIX A: Authorized Representative Certification for Individual Owner or Operator
  - ☒ APPENDIX B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals
  - ☐ APPENDIX C: Existing Renewable Energy Resources
  - ☐ APPENDIX D: Special Provisions for Aggregators of Customer-sited or Off-grid Generation Facilities
  - ☐ APPENDIX E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL
  - ☐ APPENDIX F: Fuel Source Plan for Eligible Biomass Fuels
- 1.4 Primary Contact Person name and title: Ieva Abolina
- 1.5 Primary Contact Person address and contact information:
- Address: 550 South Caldwell Street, Charlotte, NC 28202  
Phone: 980 373-6690      Fax: \_\_\_\_\_  
Email: ieva.abolina@duke-energy.com
- 1.6 Backup Contact Person name and title: John Moeller
- 1.7 Backup Contact Person address and contact information:
- Address: 315 Main Street OM03, Cincinnati, OH 45202  
Phone: 513-287-2225      Fax: \_\_\_\_\_  
Email: john.moeller@duke-energy.com

<sup>1</sup> Please note that all Applicants are required to complete the Renewable Energy Resources Eligibility Standard Application Form and all of the Appendices that apply to the Generation Unit or Owner or Operator that is the subject of this Form. Please omit Appendices that do not apply.

- 1.8 Name and Title of Authorized Representative (*i.e.*, the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Janet Bridges

Appendix A or B (as appropriate) completed and attached? ☒ Yes ☐ No ☐ N/A

- 1.9 Authorized Representative address and contact information:

Address: 550 South Caldwell Street, Charlotte, NC 28202

Phone: 704 382-6266 Fax: \_\_\_\_\_

Email: janet.bridges@duke-energy.com

- 1.10 Owner name and title: TES Anchor Solar 23, LLC

- 1.11 Owner address and contact information:

Address: 550 South Caldwell Street, Charlotte, NC 28202

Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

Email: \_\_\_\_\_

- 1.12 Owner business organization type (check one):

- ☐ Individual  
☐ Partnership  
☐ Corporation  
☒ Other: LLC

- 1.13 Operator name and title: TES Anchor Solar 23, LLC

- 1.14 Operator address and contact information:

Address: 550 South Caldwell Street, Charlotte, NC 28202

Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

Email: \_\_\_\_\_

- 1.15 Operator business organization type (check one):

- ☐ Individual  
☐ Partnership  
☐ Corporation  
☒ Other: LLC

## SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

- 2.1 ISO-NE Generation Unit Asset Identification Number or NEPOOL GIS Identification Number (either or both as applicable): Asset Id 68559
- 2.2 Generation Unit Nameplate Capacity: 199.8 KWAC
- 2.3 Maximum Demonstrated Capacity: 199.8 KWAC
- 2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Regulations Section 5.0*
- ☒ Direct solar radiation
  - ☐ The wind
  - ☐ Movement of or the latent heat of the ocean
  - ☐ The heat of the earth
  - ☐ Small hydro facilities
  - ☐ Biomass facilities using Eligible Biomass Fuels and maintaining compliance with all aspects of current air permits; Eligible Biomass Fuels may be co-fired with fossil fuels, provided that only the renewable energy fraction of production from multi-fuel facilities shall be considered eligible.
  - ☐ Biomass facilities using unlisted biomass fuel
  - ☐ Biomass facilities, multi-fueled or using fossil fuel co-firing
  - ☐ Fuel cells using a renewable resource referenced in this section
- 2.5 If the box checked in Section 2.4 above is “Small hydro facilities”, please certify that the facility’s aggregate capacity does not exceed 30 MW. – *per RES Regulations Section 3.32*
- ☐ ← check this box to certify that the above statement is true
  - ☒ N/A or other (please explain) \_\_\_\_\_
- 2.6 If the box checked in Section 2.4 above is “Small hydro facilities”, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Regulations Section 3.32*
- ☐ ← check this box to certify that the above statement is true
  - ☒ N/A or other (please explain) \_\_\_\_\_
- 2.7 If you checked one of the Biomass facilities boxes in Section 2.4 above, please respond to the following:
- A. Please specify the fuel or fuels used or to be used in the Unit: \_\_\_\_\_
- B. Please complete and attach Appendix F, Eligible Biomass Fuel Source Plan.  
Appendix F completed and attached? ☐ Yes ☐ No ☒ N/A
- 2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state’s renewable portfolio standard?

## SECTION V: Location

5.1 Please check one of the following that apply to the Generation Unit:

- ☒ Grid Connected Generation
- ☐ Off-Grid Generation (not connected to a utility transmission or distribution system)
- ☐ Customer Sited Generation (interconnected on the end-use customer side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer)

5.2 Generation Unit address: 11 Sextant Lane, Narragansett, RI 02882

5.3 Please provide the Generation Unit's geographic location information:

- A. Universal Transverse Mercator Coordinates: 19 N 265426  
4713904
- B. Longitude/Latitude: -71.435699 / 41.491329

5.4 The Generation Unit located: (please check the appropriate box)

- ☒ In the NEPOOL control area
- ☐ In a control area adjacent to the NEPOOL control area
- ☐ In a control area other than NEPOOL which is not adjacent to the NEPOOL control area *← If you checked this box, then the generator does not qualify for the RI RES – therefore, please do not complete/submit this form.*

5.5 If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

☐ Yes   ☐ No   ☒ N/A

## SECTION VI: Certification

- 6.1 Please attach documentation, using one of the applicable forms below, demonstrating the authority of the Authorized Representative indicated in Section 1.8 to certify and submit this Application.

### Corporations

If the Owner or Operator is a corporation, the Authorized Representative shall provide **either**:

- (a) Evidence of a board of directors vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the corporation in like matters.

Evidence of Board Vote provided? ☐ Yes ☐ No ☐ N/A

Corporate Certification provided? ☐ Yes ☐ No ☐ N/A

### Individuals

If the Owner or Operator is an individual, that individual shall complete and attach APPENDIX A, or a similar form of certification from the Owner or Operator, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached? ☐ Yes ☐ No ☐ N/A

### Non-Corporate Entities

(Proprietorships, Partnerships, Cooperatives, etc.) If the Owner or Operator is not an individual or a corporation, it shall complete and attach APPENDIX B or execute a resolution indicating that the Authorized Representative named in Section 1.8 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached? ☐ Yes ☐ No ☐ N/A

## 6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with Section 9.0 of the RES Regulations. I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Regulations and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

Signature of Authorized Representative:

SIGNATURE:

Janet M. Bridge

Vice President

(Title)

DATE:

1/13/2020



**APPENDIX B**  
**(Required When Owner or Operator is a Non-Corporate Entity**  
**Other Than An Individual)**

**STATE OF RHODE ISLAND**  
**PUBLIC UTILITIES COMMISSION**

**RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM**

Pursuant to the Renewable Energy Act  
Section 39-26-1 et. seq. of the General Laws of Rhode Island

**RESOLUTION OF AUTHORIZATION**

**Resolved:** that Janet Bridges, named in Section 1.8 of the Renewable Energy Resources Eligibility Form as Authorized Representative, is authorized to execute the Application on the behalf of TES Anchor Solar 23, LLC, the Owner or Operator of the Generation Unit named in section 1.1 of the Application.

SIGNATURE:

Janet M. Bridges  
Janet M. Bridges  
Vice President

DATE:

1/13/2020State: NORTH CAROLINACounty: MECKLENBURG

(TO BE COMPLETED BY NOTARY) I, Ruby A. Pringle as a notary public, certify that I witnessed the signature of the above named Janet M. Bridges and that said person stated that he/she is authorized to execute this resolution, and the individual verified his/her identity to me, on this date: 1/13/2020.

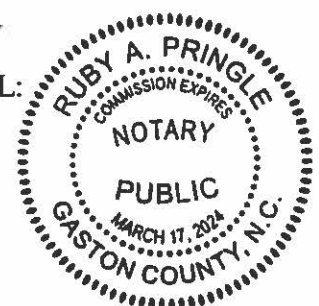
SIGNATURE:

Ruby A. Pringle

DATE:

1/13/2020My commission expires on: 3/17/2024

NOTARY SEAL:





## Tom Hammond

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**From:** noreply@salesforce.com on behalf of Customer Application Portal  
<cap@nationalgrid.com>  
**Sent:** Tuesday, December 17, 2019 10:37 AM  
**To:** Tom Hammond; bill@megawattnrg.com  
**Subject:** RI Complex Application 00177629 - , - Authorization to Interconnect (RI)



Greetings,

National Grid has received all required documentation regarding your 199.8kW (AC) Inverter system located at , , . Your system is now authorized to interconnect to and operate in parallel with the National Grid electric power system.

**Jurisdictional Statement:** The Company is a public utility subject to the concurrent jurisdiction of the Federal Energy Regulatory Commission (FERC) and the Rhode Island Public Utilities Commission (R.I.P.U.C.), and the Company has joined the Regional Transmission Organization (RTO) operated by the Independent System Operator-New England (ISO-NE). Pursuant to Section 205 of the Federal Power Act ("FPA"), 16 U.S.C. § 824d, and FERC regulations, 18 C.F.R. Part 35, certain Interconnection Service Agreements (ISAs) are deemed to be agreements that "affect or relate to" jurisdictional transmission or sales of electric energy, which are FERC jurisdictional and must be filed in a timely manner or civil penalties may apply to the Company. If an ISA is executed between the Company and the Interconnecting Customer as a result of this application for interconnection service, the Company may, out of an abundance of caution, file a copy of the ISA with FERC.

This authorization is based upon the Facility as described in the fully executed Interconnection Service Agreement dated 12/18/2017 and all related documentation. Please note that your obligation to report any proposed changes to the Facility (e.g., Facility ownership, type of technology, Facility equipment, etc.) is governed by all applicable tariffs and the rules and regulations of the Department of Public Utilities, including but not limited to the Company's Interconnection Tariff, R.I.P.U.C. 2163.

Please submit any changes to system ownership to: [Distributed.Generation@nationalgrid.com](mailto:Distributed.Generation@nationalgrid.com)

Any changes to ownership information should be reported immediately to ensure that our records are up-to-date, that net metering credits are allocated appropriately, and legal and emergency notifications are issued correctly. Changes to ownership that need to be reported include, but are not limited to:

- A sale of the generating system to a third party owner
- A sale of the property at which the generating system is located (e.g. a new homeowner is moving into a house that hosts a net metered system)
- A change in the responsible party for the billing account (e.g. business mergers where the name of the business changes).

Payments for energy exported by the facility cannot be made until the project has satisfied all requirements under the RE Growth Tariff. For questions regarding your RE Growth application, please contact our Environmental Transactions group at: [RenewableContracts@nationalgrid.com](mailto:RenewableContracts@nationalgrid.com)

Please check National Grid's Distributed Generation website for the latest updates and information: [https://www.nationalgridus.com/narragansett/home/energyeff/distributed\\_generation.asp](https://www.nationalgridus.com/narragansett/home/energyeff/distributed_generation.asp)

National Grid wishes you the best with your new system and hopes you get many productive years of use.

Sincerely,

National Grid

ref: 5000W00001CxjRz



Date	PV Meter - ACTIVE ENERGY (kWh)
12-28-2019 01:00 AM	-0.16
12-28-2019 02:00 AM	-0.17
12-28-2019 03:00 AM	-0.16
12-28-2019 04:00 AM	-0.17
12-28-2019 05:00 AM	-0.16
12-28-2019 06:00 AM	-0.17
12-28-2019 07:00 AM	-0.17
12-28-2019 08:00 AM	6.01
12-28-2019 09:00 AM	25.39
12-28-2019 10:00 AM	69.97
12-28-2019 11:00 AM	97.56
12-28-2019 12:00 PM	109.39
12-28-2019 01:00 PM	99.38
12-28-2019 02:00 PM	64.75
12-28-2019 03:00 PM	51.42
12-28-2019 04:00 PM	19.09
12-28-2019 05:00 PM	0.2
12-28-2019 06:00 PM	-0.16
12-28-2019 07:00 PM	-0.16
12-28-2019 08:00 PM	-0.16
12-28-2019 09:00 PM	-0.16
12-28-2019 10:00 PM	-0.17
12-28-2019 11:00 PM	-0.16
12-29-2019 12:00 AM	-0.16
12-29-2019 01:00 AM	-0.17
12-29-2019 02:00 AM	-0.16
12-29-2019 03:00 AM	-0.17
12-29-2019 04:00 AM	-0.16
12-29-2019 05:00 AM	-0.17
12-29-2019 06:00 AM	-0.16
12-29-2019 07:00 AM	-0.17
12-29-2019 08:00 AM	3.22
12-29-2019 09:00 AM	24.66
12-29-2019 10:00 AM	67.36
12-29-2019 11:00 AM	93.43
12-29-2019 12:00 PM	100.14
12-29-2019 01:00 PM	84.27
12-29-2019 02:00 PM	57.55
12-29-2019 03:00 PM	39.35
12-29-2019 04:00 PM	8.02
12-29-2019 05:00 PM	-0.17
12-29-2019 06:00 PM	-0.16
12-29-2019 07:00 PM	-0.16
12-29-2019 08:00 PM	-0.16
12-29-2019 09:00 PM	-0.17
12-29-2019 10:00 PM	-0.16
12-29-2019 11:00 PM	-0.17
12-30-2019 12:00 AM	-0.16
12-30-2019 01:00 AM	-0.17
12-30-2019 02:00 AM	-0.16
12-30-2019 03:00 AM	-0.17
12-30-2019 04:00 AM	-0.16
12-30-2019 05:00 AM	-0.16
12-30-2019 06:00 AM	-0.16
12-30-2019 07:00 AM	-0.16
12-30-2019 08:00 AM	-0.17
12-30-2019 09:00 AM	2.18
12-30-2019 10:00 AM	6.88
12-30-2019 11:00 AM	6.75
12-30-2019 12:00 PM	3.75
12-30-2019 01:00 PM	9.34
12-30-2019 02:00 PM	8.27
12-30-2019 03:00 PM	7.03
12-30-2019 04:00 PM	1.82
12-30-2019 05:00 PM	-0.19
12-30-2019 06:00 PM	-0.16
12-30-2019 07:00 PM	-0.17
12-30-2019 08:00 PM	-0.16
12-30-2019 09:00 PM	-0.16
12-30-2019 10:00 PM	-0.17
12-30-2019 11:00 PM	-0.16
12-31-2019 12:00 AM	-0.17

12-31-2019 01:00 AM	-0.16
12-31-2019 02:00 AM	-0.17
12-31-2019 03:00 AM	-0.16
12-31-2019 04:00 AM	-0.17
12-31-2019 05:00 AM	-0.16
12-31-2019 06:00 AM	-0.17
12-31-2019 07:00 AM	-0.16
12-31-2019 08:00 AM	2.76
12-31-2019 09:00 AM	13.75
12-31-2019 10:00 AM	43.33
12-31-2019 11:00 AM	49.84
12-31-2019 12:00 PM	47.73
12-31-2019 01:00 PM	34.82
12-31-2019 02:00 PM	17.61
12-31-2019 03:00 PM	8.75
12-31-2019 04:00 PM	1.92
12-31-2019 05:00 PM	-0.21
12-31-2019 06:00 PM	-0.16
12-31-2019 07:00 PM	-0.16
12-31-2019 08:00 PM	-0.16
12-31-2019 09:00 PM	-0.17
12-31-2019 10:00 PM	-0.16
12-31-2019 11:00 PM	-0.17
01-01-2020 12:00 AM	-0.15
01-01-2020 01:00 AM	-0.16
01-01-2020 02:00 AM	-0.16
01-01-2020 03:00 AM	-0.17
01-01-2020 04:00 AM	-0.16
01-01-2020 05:00 AM	-0.17
01-01-2020 06:00 AM	-0.16
01-01-2020 07:00 AM	-0.16
01-01-2020 08:00 AM	4.68
01-01-2020 09:00 AM	23.58
01-01-2020 10:00 AM	69.32
01-01-2020 11:00 AM	100.72
01-01-2020 12:00 PM	99.83
01-01-2020 01:00 PM	45.75
01-01-2020 02:00 PM	74.72
01-01-2020 03:00 PM	34.13
01-01-2020 04:00 PM	12.12
01-01-2020 05:00 PM	0.42
01-01-2020 06:00 PM	-0.16
01-01-2020 07:00 PM	-0.16
01-01-2020 08:00 PM	-0.16
01-01-2020 09:00 PM	-0.16
01-01-2020 10:00 PM	-0.17
01-01-2020 11:00 PM	-0.16
01-02-2020 12:00 AM	-0.17
01-02-2020 01:00 AM	-0.17
01-02-2020 02:00 AM	-0.16
01-02-2020 03:00 AM	-0.17
01-02-2020 04:00 AM	-0.16
01-02-2020 05:00 AM	-0.17
01-02-2020 06:00 AM	-0.16
01-02-2020 07:00 AM	-0.16
01-02-2020 08:00 AM	3.13
01-02-2020 09:00 AM	25.16
01-02-2020 10:00 AM	61.78
01-02-2020 11:00 AM	52.76
01-02-2020 12:00 PM	89.96
01-02-2020 01:00 PM	98.52
01-02-2020 02:00 PM	90.37
01-02-2020 03:00 PM	41.07
01-02-2020 04:00 PM	9.57
01-02-2020 05:00 PM	0.36
01-02-2020 06:00 PM	-0.16
01-02-2020 07:00 PM	-0.16
01-02-2020 08:00 PM	-0.16
01-02-2020 09:00 PM	-0.16
01-02-2020 10:00 PM	-0.17
01-02-2020 11:00 PM	-0.16
01-03-2020 12:00 AM	-0.17
01-03-2020 01:00 AM	-0.16

01-03-2020 02:00 AM	-0.17
01-03-2020 03:00 AM	-0.16
01-03-2020 04:00 AM	-0.17
01-03-2020 05:00 AM	-0.16
01-03-2020 06:00 AM	-0.16
01-03-2020 07:00 AM	-0.17
01-03-2020 08:00 AM	0.92
01-03-2020 09:00 AM	5.38
01-03-2020 10:00 AM	10.89
01-03-2020 11:00 AM	18.73
01-03-2020 12:00 PM	24.33
01-03-2020 01:00 PM	31.36
01-03-2020 02:00 PM	24.8
01-03-2020 03:00 PM	8.37
01-03-2020 04:00 PM	4.43
01-03-2020 05:00 PM	-0.16
01-03-2020 06:00 PM	-0.16
01-03-2020 07:00 PM	-0.16
01-03-2020 08:00 PM	-0.17
01-03-2020 09:00 PM	-0.16
01-03-2020 10:00 PM	-0.16
01-03-2020 11:00 PM	-0.17
01-04-2020 12:00 AM	-0.16
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01-04-2020 04:00 AM	-0.17
01-04-2020 05:00 AM	-0.16
01-04-2020 06:00 AM	-0.17
01-04-2020 07:00 AM	-0.16
01-04-2020 08:00 AM	-0.19
01-04-2020 09:00 AM	2.9
01-04-2020 10:00 AM	4.89
01-04-2020 11:00 AM	6.42
01-04-2020 12:00 PM	6.48
01-04-2020 01:00 PM	6.11
01-04-2020 02:00 PM	5.92
01-04-2020 03:00 PM	4.14
01-04-2020 04:00 PM	2.47
01-04-2020 05:00 PM	-0.21
01-04-2020 06:00 PM	-0.16
01-04-2020 07:00 PM	-0.16
01-04-2020 08:00 PM	-0.16
01-04-2020 09:00 PM	-0.17
01-04-2020 10:00 PM	-0.16
01-04-2020 11:00 PM	-0.17
01-05-2020 12:00 AM	-0.16
01-05-2020 01:00 AM	-0.16
01-05-2020 02:00 AM	-0.17
01-05-2020 03:00 AM	-0.16
01-05-2020 04:00 AM	-0.16
01-05-2020 05:00 AM	-0.17
01-05-2020 06:00 AM	-0.16
01-05-2020 07:00 AM	-0.16
01-05-2020 08:00 AM	2.28
01-05-2020 09:00 AM	22.5
01-05-2020 10:00 AM	55.26
01-05-2020 11:00 AM	68.79
01-05-2020 12:00 PM	113.16
01-05-2020 01:00 PM	120.9
01-05-2020 02:00 PM	83.46
01-05-2020 03:00 PM	45.15
01-05-2020 04:00 PM	18.2
01-05-2020 05:00 PM	0.8
01-05-2020 06:00 PM	-0.16
01-05-2020 07:00 PM	-0.16
01-05-2020 08:00 PM	-0.16
01-05-2020 09:00 PM	-0.16
01-05-2020 10:00 PM	-0.17
01-05-2020 11:00 PM	-0.16
01-06-2020 12:00 AM	-0.17
01-06-2020 01:00 AM	-0.16
01-06-2020 02:00 AM	-0.17

01-06-2020 03:00 AM	-0.17
01-06-2020 04:00 AM	-0.16
01-06-2020 05:00 AM	-0.17
01-06-2020 06:00 AM	-0.16
01-06-2020 07:00 AM	-0.16
01-06-2020 08:00 AM	1.52
01-06-2020 09:00 AM	16.46
01-06-2020 10:00 AM	13
01-06-2020 11:00 AM	8.55
01-06-2020 12:00 PM	9.45
01-06-2020 01:00 PM	15.56
01-06-2020 02:00 PM	38.24
01-06-2020 03:00 PM	27.94
01-06-2020 04:00 PM	14.79
01-06-2020 05:00 PM	1.75
01-06-2020 06:00 PM	-0.16
01-06-2020 07:00 PM	-0.16
01-06-2020 08:00 PM	-0.16
01-06-2020 09:00 PM	-0.16
01-06-2020 10:00 PM	-0.16
01-06-2020 11:00 PM	-0.17
01-07-2020 12:00 AM	-0.16
01-07-2020 01:00 AM	-0.17
01-07-2020 02:00 AM	-0.16
01-07-2020 03:00 AM	-0.16
01-07-2020 04:00 AM	-0.17
01-07-2020 05:00 AM	-0.16
01-07-2020 06:00 AM	-0.17
01-07-2020 07:00 AM	-0.16
01-07-2020 08:00 AM	4.77
01-07-2020 09:00 AM	29.86
01-07-2020 10:00 AM	53.31
01-07-2020 11:00 AM	60.01
01-07-2020 12:00 PM	76.03
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01-07-2020 02:00 PM	46.1
01-07-2020 03:00 PM	44.41
01-07-2020 04:00 PM	15.84
01-07-2020 05:00 PM	0.64
01-07-2020 06:00 PM	-0.16
01-07-2020 07:00 PM	-0.16
01-07-2020 08:00 PM	-0.16
01-07-2020 09:00 PM	-0.16
01-07-2020 10:00 PM	-0.16
01-07-2020 11:00 PM	-0.17
01-08-2020 12:00 AM	-0.16
01-08-2020 01:00 AM	-0.17
01-08-2020 02:00 AM	-0.16
01-08-2020 03:00 AM	-0.17
01-08-2020 04:00 AM	-0.16
01-08-2020 05:00 AM	-0.17
01-08-2020 06:00 AM	-0.16
01-08-2020 07:00 AM	-0.16
01-08-2020 08:00 AM	0.14
01-08-2020 09:00 AM	2.66
01-08-2020 10:00 AM	5.79
01-08-2020 11:00 AM	9.23
01-08-2020 12:00 PM	22.7
01-08-2020 01:00 PM	60.77
01-08-2020 02:00 PM	98.94
01-08-2020 03:00 PM	55.16
01-08-2020 04:00 PM	4.49
01-08-2020 05:00 PM	1.34
01-08-2020 06:00 PM	-0.16
01-08-2020 07:00 PM	-0.16
01-08-2020 08:00 PM	-0.16
01-08-2020 09:00 PM	-0.17
01-08-2020 10:00 PM	-0.16
01-08-2020 11:00 PM	-0.17
01-09-2020 12:00 AM	-0.16





## Case DG Interconnection Standard Application - NE

[+ Follow](#)

Case Number	Status	Step	Sub-Step	Application Information
00177629	Connected	Register Assets		ANCHOR SELF STORAGE 11 SEXTANT LN, NARRAGANSETT RI



Forms [Active Milestones](#) All Milestones

You do not have any pending Milestones...

### APPLICATION ACTIONS

[Request Account Update](#)

### DETAILS

### RELATED

#### > Application Details

#### > Technical Details

#### ▼ Key Dates

Date of Pre-Application Request

Meter Order Date

12/13/2019

Submission Date ⓘ

5/23/2017 1:00 AM

Meter Install Date

Estimated Connected Date

2/28/2020

Connected Date

12/17/2019

#### > Project Address

#### > Contact Information

#### > Other Statuses

Post Poll

Share an update...

Share



Search this feed...



**Evan Magno** (National Grid)

23h ago

[@Tom Hammond](#) (Customer)

Greetings,

National Grid has received all required documentation regarding your 199.8kW (AC) Inverter system located at , ... Your system is now authorized to interconnect to and operate in parallel with the National Grid electric power system.

**Jurisdictional Statement:** The Company is a public utility subject to the concurrent jurisdiction of the Federal

## Generator Asset Registration Form (ARF)

ISO new england

Asset ID#: ISO Generated ID

Asset Name: Megawatt02882Solar199.6RE

Request Type - Initial Registration: Commercial Operation

Desired Implementation Date: 12/30/2019

## Section 1: Submitting Party Information

Lead Market Participant: The Narragansett Electric Company

Participant ID: 156

Submitted By: Christine Coughaine

Phone #: 781-907-4616

E-mail Address: Christine.Coughaine@nationalgrid.com

## Section 2: GENERATOR Asset Technical and Modeling Information

## Generator Asset Type

Choose if the asset is intermittent or non-intermittent and Modeled or Settlement Only

Intermittent or Non-Intermittent: Intermittent

Modeled or Settlement Only: Settlement Only Generator

## Location of Facility

Street: 11 SEXTANT LN

City/Town: NARRAGANSETT

State: RI

## Qualifying Facility and/or Net-Metered Facility

FERC Docket #: SQF: ☒

(Required for SQF/QF Status)

Net Metered Facility: NO (Facility with load behind the meter that is not station service load)

## Revenue Quality Metering (RQM) Type

Metering Submittal Interval Type: Hourly

Generator Type: PV - Photovoltaic

FCM Resource ID:

Load Zone ID (Name): 4005\_Z.RHODEISLAND

Metering Domain Name (ID#): 7085

LD Nodal Description: LD.TOWER\_HL13.0

LD Node ID &amp; Description (Settlement Only; Consult Host Participant)

Old Meter Description

Old Examples: 1613 100kW Solar PV

## Section 3: GENERATOR Asset Relationship Information

Asset Lead Market Participant Name: The Narragansett Electric Company

Participant ID: 156

Phone Number: 781-907-4616

E-Mail: Christine.Coughaine@nationalgrid.com

Resource Lead Market Participant Name (if different than the Asset):

Participant ID:

Phone Number:

E-Mail:

Host Participant: New England Power Company

Participant ID: 81

Phone Number: 315-428-6510

E-Mail: Anna.Chubbuck@nationalgrid.com

Meter Reader Company Name or its Agent: New England Power Company

Participant ID: 81

Phone Number: 315-428-6510

E-Mail: Anna.Chubbuck@nationalgrid.com

Asset Owner(s):	Participant ID	% Own
#1 The Narragansett Electric Company	156	100
#2		
#3		
#4		
#5		
#6		
#7		
#8		
#9		
#10		
Sum		100









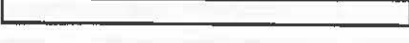

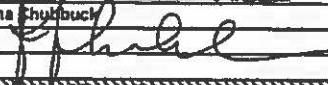





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## Section 4: Routing and Authorized Signatures

Required signatures should be on one form prior to submittal.

To Add ADDITIONAL Signatures beyond the below, go to the Signatures tab and 'Copy/Insert' rows as needed.

Company:	The Narragansett Electric Company		
Role:	Lead Market Participant of the Asset		
E-Mail:	Christine.Coushaine@nationalgrid.com		
Typed Name:	Christine Coushaine		
Signature:		Date:	12/18/2019 X
Company:			
Role:	Asset Owner		
E-Mail:			
Typed Name:			
Signature:		YES Same as Existing LMP	X
		Date:	
Company:			
Role:	Lead Market Participant of the Resource		
E-Mail:			
Typed Name:			
Signature:		NO Same as Existing LMP	X
		Date:	
Company:			
Role:	Additional Asset Owners if applicable		
E-Mail:			
Typed Name:			
Signature:		Date:	X
Company:			
Role:	Additional Asset Owners if applicable		
E-Mail:			
Typed Name:			
Signature:		Date:	X
Company:			
Role:	Additional Asset Owners if applicable		
E-Mail:			
Typed Name:			
Signature:		Date:	X
Company:	New England Power Company		
Role:	Host Participant		
E-Mail:	Anna.Chubbuck@nationalgrid.com		
Typed Name:	Anna Chubbuck		
Signature:		Date:	12/18/2019 X
Company:			
Role:	Assigned Meter Reader		
E-Mail:			
Typed Name:			
Signature:		YES Same as Host Participant Meter Reader	X
		Date:	

\* Must be submitted to ISO Asset Registration &amp; Auditing group in accordance with Manual-RPA, Registration &amp; Performance Auditing

SETTLEMENT ONLY GENERATORS (&gt; 1 MW) must be approved by the Reliability Committee

Please submit via Ask ISO. For assistance with Ask ISO, contact Customer Support: [custserv@iso-ne.com](mailto:custserv@iso-ne.com) or (413) 540-4220.

v25 - 08/01/2017

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Section 5: Additional Generator Information Required for SOGs. The temperature curve for SOGs that are Gas Turbines, Combined Cycle, and Pseudo-Combined Cycle assets (EMS Modeled generators will supply this data on their respective NX-12 Forms)

Predominant (Primary) Fuel Type:

SUN - Solar

Nameplate:

0.200

MVA

Maximum Net Output at Point of Interconnection

Winter (at or above 0°F):

0.200

MW

Summer (at or above 50°F):

0.200

MW

°F	MW	°F	MW	°F	MW	°F	MW	°F	MW
1		21		41		61		81	
2		22		42		62		82	
3		23		43		63		83	
4		24		44		64		84	
5		25		45		65		85	
6		26		46		66		86	
7		27		47		67		87	
8		28		48		68		88	
9		29		49		69		89	
10		30		50		70		90	
11		31		51		71		91	
12		32		52		72		92	
13		33		53		73		93	
14		34		54		74		94	
15		35		55		75		95	
16		36		56		76		96	
17		37		57		77		97	
18		38		58		78		98	
19		39		59		79		99	
20		40		60		80		100	

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